STATE OF SOUTH CAR	ROLINA	)	×0000
(Caption of Case)	) )	PUBLIC SER' OF SOU'	FORE THE DOM 11 VICE COMMISSION 5A TH CAROLINA VER SHEET
(Please type or print)	) ) ) ) )	DOCKET NUMBER: 2006	
Submitted by: Piedmont?	Natural Gas	SC Bar Number:	
Address: PO Box 33068		<del></del>	31-4560
	0		64-1395
Charlotte, NC 2	8233	_ Other:	
NOTE: The cover the state of th		Email: jenny.furr@piedi	montng com
as required by law. This form is re	nation contained herein neither replace quired for use by the Public Service	Commission of State Grant and s	service of pleadings or other papers
INDUSTRY (Check one)	NATU	RE OF ACTION (Check all	46-4
Electric	Affidavit		inat apply)
Electric/Gas	Agreement	Letter Memorandum	Request
Electric/Telecommunications	Answer	Motion	Request for Certification
] Electric/Water	Appellate Review	Objection	Request for Investigation
Electric/Water/Telecom.	Application	Petition	Resale Agreement
Electric/Water/Sewer	Brief	Petition for Reconsideration	Resale Amendment
Gas	Certificate	Petition for Rulemaking	Reservation Letter Response
]Railroad ]Sewer	Comments	Petition for Rule to Show Cause	Response to Discovery
Telecommunications	Complaint	Petition to Intervene	Return to Petition
Transportation	Consent Order	Petition to Intervene Out of Time	
Water	Discovery	Prefiled Testimony	Subpoena
Water/Sewer	Exhibit	Promotion	Tariff
Administrative Matter	Expedited Consideration	Proposed Order	Other:
Other:	Interconnection Agreement	Protest	
	Interconnection Amendment	Publisher's Affidavit	
	Late-Filed Exhibit	Report	
	Print Form		
	· mer om	Reset Form	



January 28, 2011

Mr. Charles Terreni Chief Clerk & Administrator Public Service Commission of South Carolina 101 Executive Center Dr., Suite 100 Columbia, South Carolina 29210

Re: Docket No. 2006-227-G

Dear Mr. Terreni:

Enclosed are the Quarterly Commission Reports of Piedmont Natural Gas for the quarter ended December 31, 2010. If you have any questions, please call me at 704-731-4560 or email me at Jenny.Furr@piedmontng.com.

Sincerely,

Jenny Furr

Manager Regulatory Reporting

Enclosure

GAS COMPANIES Income Statement Data

Quarter Ended: Month of December Year 2010

Company: Piedmont Natural Co. Co.	Total Company 12 Months Ended	South Carolina Operations Only  Quarter Ended Twelve Months Ended		
Company: Piedmont Natural Gas Company, Inc.	December 31, 2010	December 31, 2010	Twelve Months Ended	
1 Operating Revenues:		December 31, 2010	December 31, 2010	
2 Residential				
3 Commercial	\$734,336,971	\$30,182,500	<b>#00 548 0</b>	
4 Industrial	426,951,979	15,864,229	\$98,518,952	
5 Power generation - sales	51,405,128	3,202,664	53,597,862	
6 Sales to public authorities	6,300,735	246,784	16,092,339	
7 Sales for resale	1,577,409	130,834	830,180	
8	443,662	0	669,517	
9 Total sales of gas	4.00		0	
10 Secondary market sales	1,221,015,884	49,627,011	160 709 950	
11 Gas transportation for others	4,490,149	0	169,708,850	
12 Transportation for resale	61,423,262	2,557,107	0.100.000	
13 Power generation - transportation	10,308,988	0	9,106,022	
14 Other operating revenues	16,789,869	17,798	0	
15	7,081,518	216,338	17,798	
16 Total gas operating revenues	4.004		960,425	
17	1,321,109,670	52,418,254	170 702 005	
18 Operating Expenses:			179,793,095	
19 Purchased gas				
20 Maintenance	773,653,548	30,048,176	100 650 045	
21 Other operating expenses (except taxes)	34,925,504	1,146,485	108,659,015	
22	181,278,442	5,403,036	4,541,560	
23 Total operating expenses	000 0		22,281,260	
24	989,857,494	36,597,697	135,481,835	
25 Depreciation and amortization	00.000		133,461,835	
20	98,933,869	3,019,586	12,019,551	
27 Total expenses and depreciation	4.000 == 4.5 = 5		12,019,551	
20	1,088,791,363	39,617,283	147,501,386	
29 Operating Taxes:			147,501,500	
30 *Federal income taxes	47 505 000			
31 Federal income taxes - deferred	47,505,888	3,164,666	6,252,654	
32 Investment tax credit normalization		, ,	0,232,654	
33 Amortization of investment tax credite	(070.7			
34	(278,674)	(6,736)	(45,255)	
35 Total federal taxes - operating	47.000		(45,255)	
36	47,227,214	3,157,930	6,207,399	
37 State income taxes			0,207,399	
38 State income taxes - deferred	9,949,073	662,536	1,309,983	
39			1,309,983	
40 Total state taxes - operating				
41 _	9,949,073	662,536	1,309,983	
42 Other operating taxes	00		1,309,983	
43	33,598,217	1,599,717	6,767,508	
44 Total operating taxes	00 ==		0,707,508	
45	90,774,504	5,420,183	14,284,890	
46 Total operating expenses, depreciation, and taxes	4 470		14,204,890	
•	1,179,565,867	45,037,466	161 786 070	
48 Net Operating Income	04.44 =		161,786,276	
49 ==	\$141,543,803	\$7,380,788	\$18,006,819	
50 *Attach a detailed analysis of this item if any prior period			Ψ10,000,019	

50 \*Attach a detailed analysis of this item if any prior period adjustments are included in net figure shown.

Prepared by

Phone 46. (704)731-4560

iT

GAS COMPANIES Income Statement Data

Quarter Ended: Month of December Year 2010

(	Company: Piedmont Natural Gas Company, Inc.		Total Company 12 Months Ended December 31, 2010	_		South Carolina Quarter Ended December 31, 2010	Operations Only Twelve Months Ended
	1 Other Income:						December 31, 2010
	2 Interest charged to construction						
;	3 Dividends and other interest income		\$11,501,521			\$45.474	\$117.605
	4 Miscellaneous income		Not Applicabl			Not Applicable	\$117,695
			Not Applicabl	<u>e</u>		Not Applicable	Not Applicable
6	7 Total other income					, tot / tpplicable	Not Appicable
7	7		11,501,521	_		45,474	117.005
8	3 Other Income Deductions:					40,414	117,695
٤							
10	Taxes applicable to other income		Not Applicable			Not Applicable	Not Apply
1	1		4,533,900	_		17,926	Not Applicable
13	2 Total other income deductions		<del></del>			17,920	46,396
1;	3		4,533,900			17.000	
14	Interest Charges:			=		17,926	46,396
15							
16	Amortization of debt discount and expense		51,883,135			1 410 004	
17	Amortization of premium on debt - (cr)		638,053			1,419,834	6,241,467
18	Interest on advances from affiliated companies					17,564	76,753
19	Other interest expense						
20	l conditine est expense		1,968,639			<b>50</b> 04-	
21				•		53,020	192,750
22			54,489,827				
	Net Income *			•		1,490,418	6,510,970
24			\$94,021,597				
				•		\$5,917,918	\$11,567,148
25 26							
27							
28	* Excludes non-utility and other income.						
29							
30		***********					
31	Statistical Data - SC Operations						
32							
33							
34		Operating F	Payonuos				
35		Quarter Ended		Dt of G		Number of Cu	stomers
36	Sales Classification:	Guarter Erided	12 Months Ended	Quarter Ended	12 Months Ended	12 Months Average	End of Period
37	Residential	\$30,182,500	\$00 E40 050				Ene or r criou
38 39	Commercial	15,864,229	\$98,518,952 53,597,862	2,766,791	8,020,639	115,829	116,443
40	Industrial - Firm (1)	3,202,664	16,092,339	1,619,829	4,949,681	13,513	13,495
41	Industrial - Interruptible	, ,	10,002,009	405,112	1,796,311	380	378
42	Power generation - sales Sales to public authorities	246,784	830.180	35,963	110.140		
43	Sales for resale	130,834	669,517	11,160	119,446 55,974		1
44	odies for resale	0	O	0	0 0	1,571	1,573
45	Total sales of gas *			•	U	0	0
	rotal sales of gas "	\$49,627,011	\$169,708,850	4,838,855	14.040.054	-	
46				4,000,000	14,942,051	131,294	<u>131,890</u>
47	•						
48	Gas transported for others	2,557,107	9,106,022	0.004.00-			
49	Gas transported for power generation	17,798	17,798	2,804,602	10,216,193	98	98
50	Gas transported for resale	0	0,790	453	117,795	1	1
51		v	U	0	0	0	o O
52	Average Rate in Cents/Dt Purchased	Quarter End	\$6.09				·
53 *	Total revenues should agree with total on Page 1,	line 9.	φ0.09		12-Month End	\$7.08	

(1) A breakdown between firm and interruptible revenues, dekatherms, and customers is not readily available.

Average Rate in Cents/Dt Purchased \*Total revenues should agree with total on Page 1, line 9.

TAX CALCULATION FOR AFUDC	Total Company 12 Months Ended December 31, 2010	South Carolina Operations Only Quarter Ended Twelve Months Ended December 31, 2010 December 31, 2010
State Taxes 12 months @ 6.8 Fed Taxes	0.068 \$11,501,521 0.35 \$782,103 0.35 \$3,751,796 \$4,533,900	\$45,474 \$117,695 \$3,092 \$8,003 \$14,834 \$38,392 \$17,926 \$46,396

Quarter Ended: Month of December Year 2010

1 2 ASSETS	Total <u>Company</u>	<u>December 31,2010</u>	South <u>Carolina</u>
34 Construction work in progress (CWIP) \$144,196,183			
5 Gross plant in service (excluding CWIP)	\$3,222,375,338		0074.000
Plant held for future use	6,751,203		\$371,862,114
6 Less: Reserve for depreciation 7	931,750,599		779,089 <u>107,524,019</u>
8 Net Plant in service			<u> </u>
9 Add: Material and supplies	2,297,375,942		265,117,184
0	<u>122,896,705</u>		<u>14,182,280</u>
Net plant in service and material and supplies	2,420,272,647		270 200 464
2 Other assets (include CWIP)	728,327,622		279,299,464 <u>84,049,008</u>
Total assets			04,049,000
5	\$ <u>3,148,600,269</u>		\$ <u>363,348,4</u> 72
•			
CAPITALIZATION AND LIABILITIES			
Preferred and/or Preference stock			
0			
Common Stock	\$449,860,622		\$51,913,916
Premium on common stock Other capital - paid-in capital	•		Ψ01,510,910
Earned surplus reserved	0		0
Unappropriated earned surplus	545 754 440		
	<u>545,751,446</u>		<u>62,979,717</u>
Total common stockholders' equity	995,612,068		114,893,633
Long-term debt (funded)			114,093,033
Other long- term debt	731,904,000		84,461,722
- mor long term dept	<del></del>		
Total Long-term debt	721 004 000		
	<u>731,904,000</u>		84,461,722
Total capital structure	1,727,516,068		100 255 255
Short-term obligations	271,000,000		199,355,355 31,273,400
Advance from parent or affiliate company Contributions in aid of construction	•		01,270,400
Other Liabilities			
	<u>1,150,084,201</u>		<u>132,719,717</u>
Total Liabilities	\$3,148,600,269		*****
	40,140,000,209	,	\$ <u>363,348,472</u>
	1	2 Months Ended	
Statistical Data	<u>De</u>	ecember 31,2010	
***************************************			
Preferred stock dividends declared and dividend rate	_		
Common stock dividends declared and dividend rate (\$1,12)	80,720,924		0 315 105
Customers- Average for 12 Months to date	962,036		9,315,195 131,393
Customers - Number at end of 12 months to date	969,439		131,989
Number common shares outstanding at end of report period	72,425,238		8,357,872
			0,001,012

Note: Balance sheet items other than plant account and related reserves may be apportioned to S.C. operations on the basis of plant allocation to South Carolina. Complete South Carolina portion in full, either actual or on allocated basis. Round all financial data to nearest dollar.

One copy of this report is due to be mailed to the Commission not later than 30 days after the end of each quarter.

Quarter Ended: Month of Year

December 2010

1	Type Obligation Bonds, Debentures, Notes, etc. (a)	Issue Date (b)	Maturity Date (c)	Face Amount (d)	Amount Outstanding (e)	Interest Rate (f)	Interest Booked for 12 Months Ended This Report (g)	Interest Annualized On O/S Long- Term Debt Col.(f) x (e) (h)*
2 3 4 5	Senior Notes Note due 2017	9/21/1992	9/30/2017		35,000,000	8.51	3,019,868	2,978,500
6 7 8 9	Insured Quarterly Notes Note due 2036	6/20/2006	6/1/2036		196,904,000	6.25	12,316,198	12,306,500
10 11 12 13 14 15 16 17 18 19 20 21 22	Medium-Term Notes Note due 2023 Note due 2024 Note due 2025 Note due 2026 Note due 2029 Note due 2010 Note due 2011 Note due 2013 Note due 2033		10/6/2023 9/19/2024 10/3/2025 10/9/2026 9/14/2029 9/29/2010 9/26/2011 12/19/2013 12/19/2033		45,000,000 40,000,000 55,000,000 40,000,000 0 60,000,000 100,000,000 100,000,000	6.87 8.45 7.40 7.50 7.95 7.80 6.55 5.00 6.00	3,091,500 3,380,000 4,070,000 3,000,000 4,770,000 3,484,000 3,930,000 5,000,000 6,000,000	3,091,500 3,380,000 4,070,000 3,000,000 4,770,000 0 3,930,000 5,000,000 6,000,000
23 S 24 L 25 _	Sub-total ess allocation to non-utility activi	ties			731,904,000		52,061,566 178,431	48,526,500
26 27 _	Total				731,904,000		51,883,135	48,526,500

<sup>\*</sup>This data will be the same as the data in Col. (g) except for the interest on those obligations which have been outstanding for less than 12 months, the calculation of payments for the Senior Notes which are based on 365 days, and reduction in the amount outstanding for the Insured Quarterly Notes due to principal payments during the year.